

**Additional FEMP Support Due to  
ARRA:  
NREL Capabilities**

**Inter-Agency Energy Managers  
Task Force Meeting  
March 18, 2009**

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# Contents

- Facilitation of alternative financing (leverage private sector financing)
- RE project assistance
- Net Zero/sustainability design
- Transportation solutions (agency/site strategic planning assessments, PHEV/EV, alternative fuel vehicles/fuels, fuel efficiency strategies)

# ESPC

- Leveraging opportunity (new IDIQ, EE, RE construction/major renovation projects)
- Capabilities,
  - Long history of FEMP ESPC support
  - FEMP Core Team Support (support agency ESCO selection; RE Screening for new ESPC/other alternative financed projects; demonstrate non-ESPC implementation vehicles)
  - Agency ESPC training (new IDIQ and EISA 517 training program)
  - Co-Author of Draft EISA 518 Non-Building ESPC Study

# ESPC TEAM Franchising (DOE-DOS MOU)

- FEMP TEAM Model
- Objective: assist DOS with systematic, large scale “Post” ESPC implementation of PV and energy retrofits
  - FY09: 3-5 most cost effective PV projects
    - Technology Specific PV IDIQ)
    - Diesel-generator-PV hybrids
  - FY09 – FY12+: annual implementation of 10-20 projects

# Utility Partnerships: Utility Energy Service Contracts (UESC)

- Emerging opportunity (energy security, utility privatization, RPS, Smart Grid, EEI/IOU engagement)
- Capabilities
  - Partnership Building (develop utility partnerships, enabling documents)
  - Training (UESC training activities/project financing workshops/ utility industry partners )
  - Direct Project Assistance (IRS/Washington Gas UESC, Lakehurst NAS PV/NJ Natural gas, GSA St. Elizabeth Cogen WDC \$80M)

# RE Power Purchase Agreements (PPA)

- Primary onsite RE project implementation mechanism .
- Capabilities
  - PPA project implementation assistance (project identification/development, economic assessments (proformas), agreement structure/model contracts, etc.)
    - NREL (first DOE PV PPA 2007, 4 PPAs totaling 2.6MW)
    - Current agency projects (Princeton, WIPP, Brookhaven, EPA NJ, McGuire AFB, Picatinny, Lakehurst, NASA Ames, USFS in California, NASA Ames Research Center, DOD San Pedro, Pantex)
- Utility scale project assistance

# RE Project Assistance

(Onsite/utility scale)

- Project identification/prioritization
  - Pre-screening analysis/ongoing project viability assessment tool (agency/site wide/cross technology)
  - Renewable Energy Optimization (REO) tool
- Project assessment (detailed site reports, DOE TEAM, wind met towers, HOMER (Micropower Optimization Model))
- Project implementation (PPA, ESPC,ESPC (ESA))

# RE Prescreening Analysis Tool

(Navy WFO: Navy-wide, cross technologies)

- **Prescreen sites for RE economic feasibility (solar and wind)**
  - Initial prioritization of RE project opportunities (“rack and stack”)
  - Site-specific factors considered (energy rate & use, solar and wind resource, technology capital & O&M cost, applicable incentives)
- **Ongoing project viability assessment tool**
  - Interactive, user sensitivity analysis tool-facilitates ongoing assessment of RE project economics (future RE project economic viability?)
  - Sensitivity factors include (system cost and size, utility rates, utility escalation rates, discount rates, O&M Costs)



Mid Value of PV Results				
PV System Cost Scenario	Default			
Filtered Site Number	53			
PV Output Element	Totals			
	Electricity Price Scenario			
	Totals			
	Default	Low	Current	High
DUERS UIC	M62974	M62974	M62974	M62974
SITE NAME	MCAS YUMA AZ	MCAS YUMA AZ	MCAS YUMA AZ	MCAS YUMA AZ
STATE	AZ	AZ	AZ	AZ
Utility	Imperial Irrigation District	Imperial Irrigation District	Imperial Irrigation District	Imperial Irrigation District
Electric Rate (\$ kWh)	0.08	0.07	0.08	0.10
System Size (kW-DC)	100.00	100.00	100.00	100.00
Annual Energy Savings (kWh/yr)	184,930.90	184,930.90	184,930.90	184,930.90
System Cost w/o Incentives (\$)	803,000.00	803,000.00	803,000.00	803,000.00
Annual O&M Cost (\$/yr)	1,365.10	1,365.10	1,365.10	1,365.10
Annual Cost Savings (\$/yr)		12,945.16	14,794.47	18,493.09
PB w/o Incentives (yrs)		69.34	59.79	46.88
Capital Cost after state and local incentives (\$)		778,000.00	778,000.00	778,000.00
Payback state and local incentives (yr)		67.18	57.93	45.42
Capital Cost with utility/local, state, and federal incen		466,800.00	466,800.00	466,800.00
Payback Period with incentives (yr)		40.31	34.76	27.25
State Incentive Notes		Property Tax exemption for a...	100% Property Tax exemption for a...	100% Property Tax exemption for a...
Local & Utility Incentive Notes		-	-	-
State Incentive End Date	12/31/2012	12/31/2012	12/31/2012	12/31/2012
Local & Utility Incentive End Date	-	-	-	-
Federal Incentive End Date	Subject to change after 12/31/2008...	Subject to change after 12/31/2008...	Subject to change after 12/31/2008...	Subject to change after 12/31/2008...

Payback Periods  
with and without  
Incentives

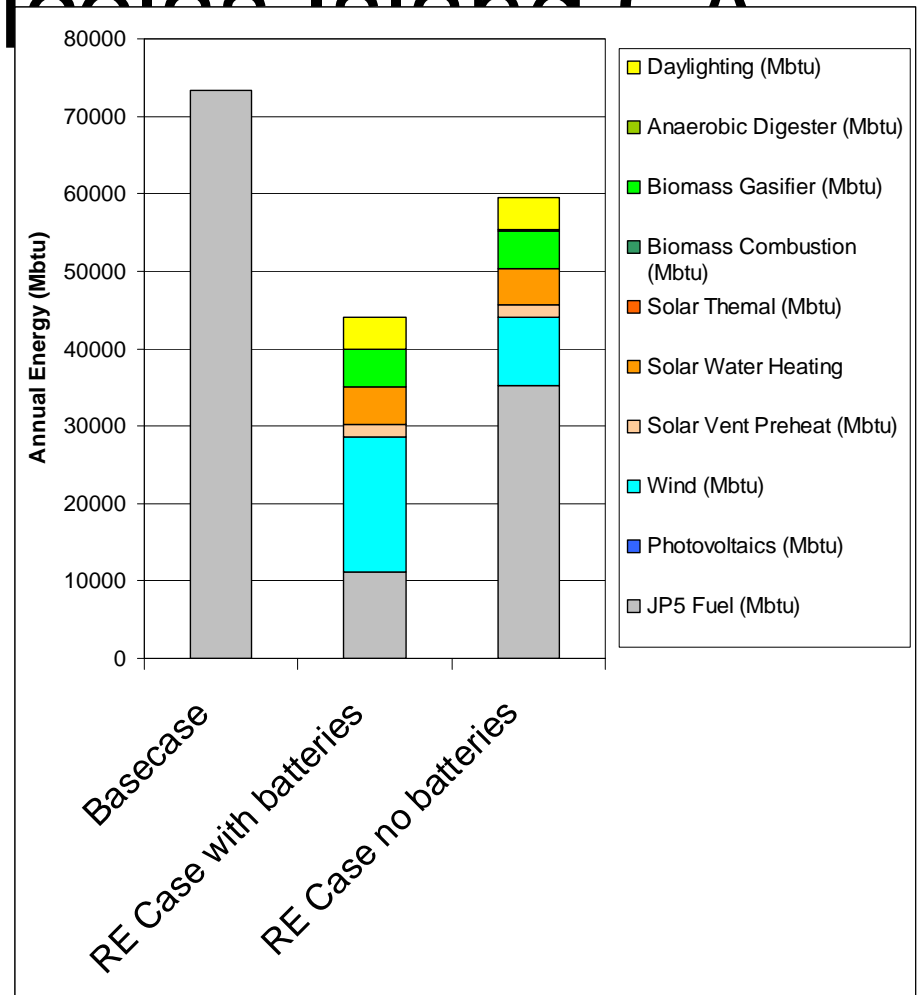
Results from a PV Analysis at a Yuma AZ Site

# Renewable Energy Optimization Tool

- Identifies the cost combination of renewable energy technologies that:
  - Minimizes Life Cycle Cost
  - Achieves net zero energy use
- RE technologies considered (PV, wind solar ventilation air preheating, solar water heating, solar thermal/solar thermal electric, biomass heat/power, daylighting)
- Best mix of renewable energy technologies depends on (renewable energy resources; technology characterization; cost (\$/kW installed, O&M Cost); performance (efficiency); state, utility and federal incentives; economic parameters)

# REO Example: Minimize Life Cycle Cost

## US Navy San Nicolas Island CA



# Sustainable Design/Net Zero Activities

- Systems approach
- Capabilities
  - Whole building design (S&TF LEEDs Platinum laboratory building)
  - LEEDs Existing Buildings (pilot-Thermal Test Facility laboratory building)
  - Net Zero building design (Research Support Facility office building)
  - Campus/communities/DoD Net Zero Energy Installations

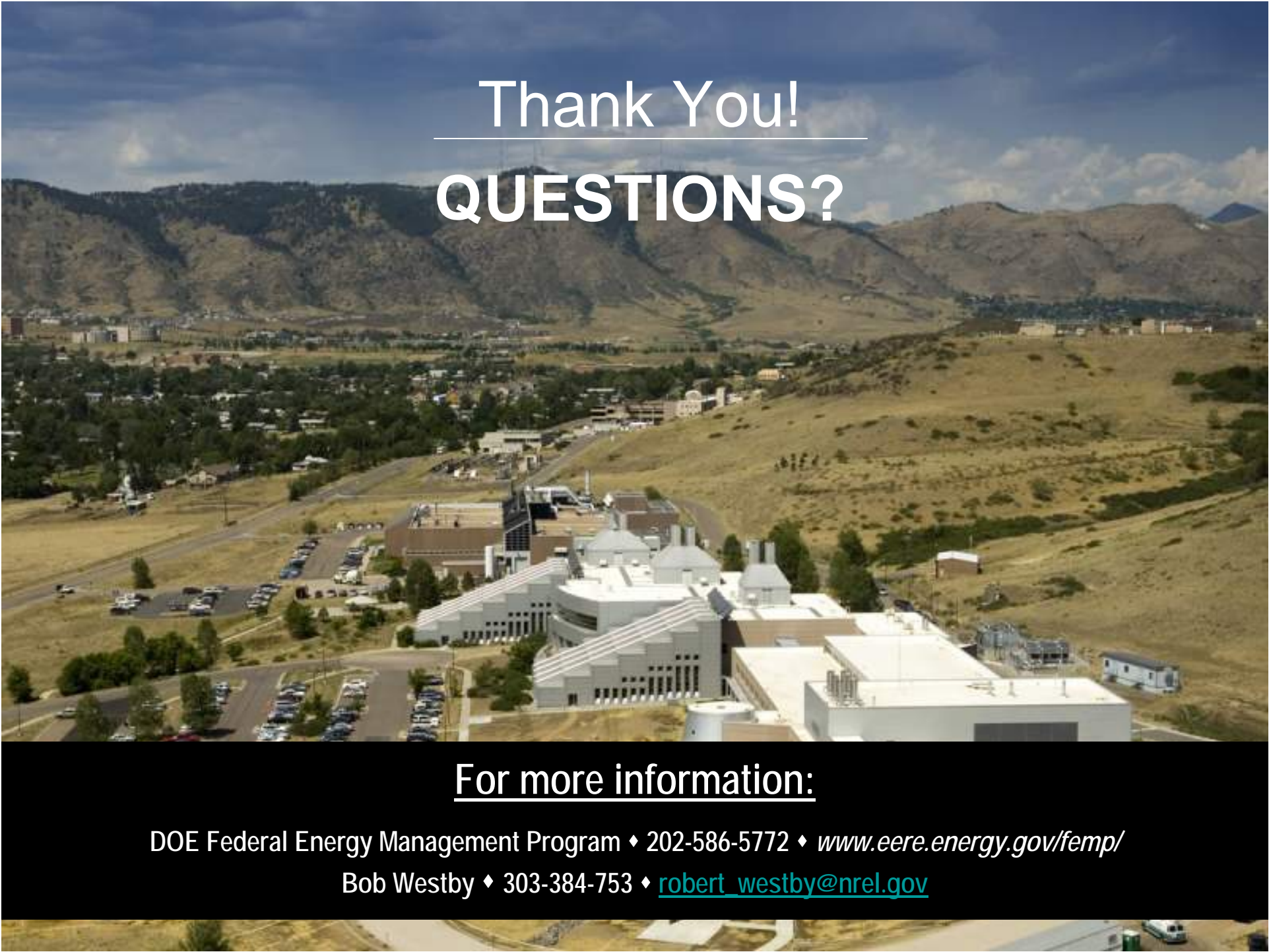
# DoD-DOE Initiative: Net Zero Energy Installations (NZEI) Task

- **Definition:** Military installation that produces as much energy on or near the installation, as it consumes in its buildings and facilities.
- **Objective:** Create a repeatable template for planning and developing net zero energy installations

# Net Zero Energy Installations (NZEI) Task (cont.)

- **Approach:** Select pilot installations to demonstrate integrated use of:
  - Energy efficient retrofit technologies
  - Energy efficient new construction
  - On or near base renewable energy generation,
  - Electricity system interconnection and control
  - More efficient vehicles and renewable fuels for non-tactical fleet





Thank You!  
**QUESTIONS?**

For more information:

DOE Federal Energy Management Program ♦ 202-586-5772 ♦ [www.eere.energy.gov/femp/](http://www.eere.energy.gov/femp/)

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